

ORDINANCE NO. 2019-07-15-01

TO AMEND THE ELECTRIC SERVICE TARIFF FOR THE CITY OF CAMILLA (SOLAR POWER RATE)

WHEREAS, the City of Camilla reviewed its fee schedule for various services provided by the City; and

WHEREAS, it is deemed appropriate for the proper administration of the business of the City of Camilla that the present solar rate structure be revised;

NOW THEREFORE, it is hereby ordained that an amended rate as provided in "Exhibit A" attached hereto and by this reference incorporated herein, labeled City of Camilla Electric Service Tariff, Distributed Generation Rider shall become part of the lawful rate structure of the City of Camilla approved on February 9, 2015.

This Ordinance shall be effective for all utility solar power services provided for billing beginning August 1, 2019.

Nothing contained in this ordinance shall prevent this Ordinance or any part hereof from being amended from time to time as deemed just and appropriate by the Mayor and Council of the City of Camilla.

All ordinances in conflict herewith are hereby repealed.

SO ORDAINED THIS 15th day of July, 2019.

CITY OF CAMILLA

BY: Annie Doris Willingham

~~Rufus Davis, Mayor~~
ANNIE DORIS WILLINGHAM, MAYOR PROTEM

ATTEST: Cheryl Ford
Cheryl Ford, Clerk

First Reading: JUNE 17, 2019

Second Reading: JULY 15, 2019



**CITY OF CAMILLA
Electric Service Tariff**

DISTRIBUTED GENERATION RIDER

PAGE	EFFECTIVE_DATE	REVISION
1 of 2	Bills Rendered for the Month of August, 2019	20190717

AVAILABILITY:

Applicable to Customers in all areas served by the City of Camilla (the City) and subject to its service rules, regulations, terms, policies and procedures, as amended from time to time, which are incorporated herein by this reference, and desiring to install a distributed generation (DG) facility. Customer account(s) must be in good standing.

A DG facility must:

1. Be owned (or leased) and operated by an existing Customer for production of electric energy, and
2. Be connected to and/or operate in parallel with the City's distribution facilities, and
3. Be intended primarily to offset part or all of the Customer's generator's requirement for electricity, and
4. Have peak generating capacity of not more than 10 kW for residential applications and not more than 125% of actual or expected maximum annual peak demand of the premise for commercial applications,
5. Be installed on the customer side of the meter.

MONTHLY METERING COST:

Bi-Directional Metering Charge **\$2.50 per month**

The City will install bi-directional metering for all applicable Customers. All incremental costs for metering and associated equipment (e.g. poly-phase meters, trans-sockets, dual-gang sockets, etc.) and interconnection costs will be paid by the Customer at the time service is initiated under this policy. Additionally, Customer agrees to pay a monthly metering charge as outlined above.

Bi-directional metering is defined as measuring the amount of electricity supplied by the City and the amount fed back to the City by the Customer's DG facility during the billing period using the same meter. Bi-directional metering shall be used where DG facilities are connected to the City on the Customer's side of the Customer's meter.

MONTHLY CAPACITY COST:

The City requires each Customer with a distributed generation facility to pay a monthly Stand-by Capacity charge based on the Nameplate Capacity Rating in kW of the Customer's system and the applicable Capacity Factor as determined by the City.

The charge is calculated as:

Stand-by Charge \$ = % Capacity Factor x \$/kW Stand-by Capacity Rate x Nameplate kW

Stand-by Capacity Rate

Residential	\$13.52 per kW per month
Small & Large Power	\$18.66 per kW per month
School	\$17.81 per kW per month

DISTRIBUTED GENERATION RIDER (Continued)

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2 of 2	Bills Rendered for the Month of August, 2019	20190717

PAYMENT FOR ENERGY:

Bi-directional metering

1. When electricity supplied by the City exceeds electricity generated by the Customer's DG, the electricity shall be billed by the City in accordance with the applicable tariff(s).
2. When electricity generated by the Customer's DG system exceeds electricity supplied by the City, the Customer shall be billed for appropriate Customer charges for that billing period and credited for excess kWh generated during the billing period at the avoided energy cost.

Avoided Energy Cost

Payments by the City to the Customer for the billing period metered avoided energy kWh's will be computed by the City in its sole discretion based on the average monthly wholesale market price as determined by the Municipal Electric Authority of Georgia (MEAG Power), the City's Wholesale Energy provider.

In the event the customer develops a credit balance during a billing period, the amount will remain as a credit on the customer's account. Credit balances remaining at the end of the City's fiscal year will be cleared by the issuance of a check for the credit balance to the customer. Mid-year clearance of account credit balances will be at the City's discretion.

SAFETY, POWER QUALITY, AND INTERCONNECTION REQUIREMENTS:

The customer shall be responsible for ensuring a safe and reliable interconnection with the City and all costs incurred therein. The City has available, upon request, the following documents that must be completed and approved in their entirety prior to interconnection by the customer to the City's distribution system:

1. Application for Interconnection of Distributed Generation Facility
2. Interconnection Agreement
3. Electrical Power Exchange Agreement

The provisions in all documents outlined above are incorporated into this Tariff in their entirety. For the avoidance of doubt, Customer shall be deemed to have agreed to such provisions by applying for service under this Tariff.

The City will only be required to purchase energy from eligible DG facilities on a first-come, first-served basis until the cumulative generating capacity of all renewable energy sources from all Customers equals the percentage of the City's annual peak demand in the previous year as set forth in O.C.G.A. § 46-3-56(a). Additional energy may be purchased by the City in its sole discretion at a cost agreed to by it and the Customer provider. The City shall at no time be required to purchase energy from Customers in excess of amounts required by the DG Act.

The City reserves the right to separate the Customer generator's equipment from City lines and facilities when, in the City's judgment, the continued parallel operation is unsafe or may cause damage to persons or property. Upon such separation, the City shall promptly notify the Customer generator so that any unsafe condition can be corrected.

ORDINANCE NO: 2015-01-12-3

TO SET ELECTRIC SERVICE TARIFF FOR THE CITY OF CAMILLA

WHEREAS, the City of Camilla has done an extensive review of its fee schedule for various electrical services provided by the City; and

WHEREAS, it is deemed appropriate for the proper administration of the business of the City of Camilla that the present rate structure be revised;

NOW THEREFORE, it is hereby ordained that the rate structure as provided in "Exhibit A" attached hereto and by this reference incorporated herein, labeled City of Camilla Electric Service Tariff Book become the lawful rate structure of the City of Camilla.

This Ordinance shall be effective for all utility services provided for billing beginning March 1, 2015.

Nothing contained in this Ordinance shall prevent this Ordinance or any part hereof from being amended from time to time as deemed just and appropriate by the Mayor and Council of the City of Camilla.

All ordinances in conflict herewith are hereby repealed.

SO ORDAINED this 12TH day of January, 2015.

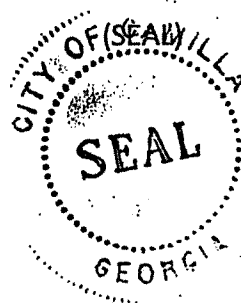
CITY OF CAMILLA

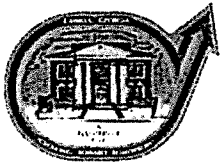
By: Vernon Twitty Jr
Vernon Twitty, Jr., Mayor

Attest: Cheryl Ford
Cheryl Ford, Clerk

1st Reading JANUARY 12, 2015

2nd Reading FEBRUARY 9, 2015





CITY OF CAMILLA
Electric Service Tariff Book

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Small Power Service 2

Large Power Service 3

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HP-1 Service 6

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CITY OF CAMILLA
Electric Service Tariff Book

RESIDENTIAL SERVICE

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1 of 1	Bills Rendered for the Month of March, 2015	20141229	1.00

APPLICABILITY:

For all domestic uses of a residential customer in a separately metered single family or multifamily dwelling unit.

TYPE OF SERVICE:

Power normally supplied under this rate shall be 115/230 volts, single phase, 60 hertz. Three-phase service may be furnished, where available.

MONTHLY RATE:

SUMMER – May through October Billing

Base Charge	\$12.00
First 500 kWh	@ 10.6¢ per kWh
Next 500 kWh	@ 12.2¢ per kWh
Over 1,000 kWh	@ 13.6¢ per kWh

NON-SUMMER – November through April Billing

Base Charge	\$12.00
First 500 kWh	@ 10.6¢ per kWh
Next 500 kWh	@ 10.2¢ per kWh
Over 1,000 kWh	@ 9.6¢ per kWh

Minimum Monthly Bill: \$12.00

SENIOR CITIZEN DISCOUNT:

Customers of age 62 or greater shall have their base charge and minimum monthly bill reduced to \$7.00 per month.

MULTIPLE SERVICE:

Where two or more dwelling units are served through a common meter, the monthly Customer Charge will be increased by \$12.00 for each additional separate dwelling unit served. Multiple services under one meter must have prior approval from the City of Camilla Electric Department.

EXCESS FACILITIES CHARGE:

The City may assess charges to recover costs of additional facilities required to furnish service at the customer's location(s) under the provisions of the effective Excess Facilities Charge Rider.

REVENUE ADJUSTMENTS:

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.



CITY OF CAMILLA
Electric Service Tariff Book

SMALL POWER SERVICE

<u>PAGE</u>	<u>EFFECTIVE DATE</u>	<u>REVISION</u>	<u>PAGE NO.</u>
1 of 1	Bills Rendered for the Month of March, 2015	20141229	2.00

APPLICABILITY:

This rate is applicable to all non-residential customers where maximum monthly energy consumption is or is expected to be less than 3,000 kilowatthours, and where the maximum monthly demand would be less than 30 kilowatts. At the sole option of the City of Camilla, certain customers with demands in excess of 30 kilowatts, but whose maximum demands are known to occur during off-peak hours, may be served under this rate schedule.

TYPE OF SERVICE:

Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

SUMMER - May through October Billing

Base Charge\$20.00
 First 3,000 kWh@ 14.7¢ per kWh
 Over 3,000 kWh@ 13.7¢ per kWh

NON-SUMMER – November through April Billing

Base Charge\$20.00
 First 3,000 kWh@ 12.7¢ per kWh
 Over 3,000 kWh@ 11.7¢ per kWh

Minimum Monthly Bill: \$20.00

MULTIPLE SERVICE:

Where two or more businesses are served through a common meter, the monthly Customer Charge will be increased by \$20.00 for each additional separate business served. Multiple services under one meter must have prior approval from the City of Camilla Electric Department.

EXCESS FACILITIES CHARGE:

The City may assess charges to recover costs of additional facilities required to furnish service at the customer's location(s) under the provisions of the effective Excess Facilities Charge Rider.

REVENUE ADJUSTMENTS:

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.



CITY OF CAMILLA
Electric Service Tariff

LARGE POWER SERVICE

<u>PAGE</u>	<u>EFFECTIVE DATE</u>	<u>REVISION</u>	<u>PAGE NO.</u>
1 of 2	Bills Rendered for the Month of March, 2015	20141229	3.00

APPLICABILITY:

This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where one of the following criteria is met:

- 1) Billing demand for the current month and the preceding 11 months is equal to or greater than 30 kilowatts as defined in the Determination of Billing Demand section of this tariff.
- 2) Average monthly energy consumption is equal to or greater than 3,000 kilowatthours based on the most recent 12 months' data, where available.
- 3) In the event that average monthly energy consumption becomes permanently less than 3,000 kWh, the customer may switch to the appropriate tariff following 12 months of service on this rate.

TYPE OF SERVICE:

Three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

Base Charge\$35.00

Demand Charge@\$3.00 per kW of Billing Demand

All consumption (kWh) not greater than 200 hours times the billing demand:

- First 5,000 kWh.....@ 13.4¢ per kWh
- Next 45,000 kWh@ 12.4¢ per kWh
- Over 50,000 kWh.....@ 11.4¢ per kWh

All consumption (kWh) in excess of 200 hours and not greater than 400 hours

times the billing demand@ 6.2¢ per kWh

All consumption (kWh) in excess of 400 hours times the billing demand.....@

..... 5.6¢ per kWh

MINIMUM MONTHLY BILL: Base Charge plus \$8.00 per kW of billing demand.

LARGE POWER SERVICE (Continued)

<u>PAGE</u>	<u>EFFECTIVE DATE</u>	<u>REVISION</u>	<u>PAGE NO.</u>
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DETERMINATION OF BILLING DEMAND:

The maximum billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For the billing months of July through October, the Billing Demand shall be the highest of:

- 1) The current actual demand, or,
- 2) Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (July through October), or,
- 3) Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (November through June).

For the billing months of November through June, the Billing Demand shall be the greater of:

- 1) Ninety-Five percent (95%) of the highest summer month (July through October), or,
- 2) Sixty percent (60%) of the highest winter month (November through June), including the current month.

However, in no case shall the Billing Demand be less than the greatest of:

- 1) The contract minimum demand;
- 2) 50 percent of the contract capacity; or,
- 3) 10 kW.

REACTIVE DEMAND CHARGE:

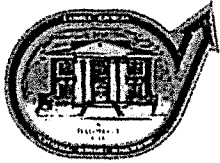
Where there is an indication of a power factor of less than 95 percent lagging, the City may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand will be the highest 30-minute KVAR measured during the month. The Excess Reactive Demand will be the KVAR which is in excess of one-third of the measured actual kW in the current month. The City will bill excess KVAR at the rate of **\$0.30 per excess KVAR**.

EXCESS FACILITIES CHARGE:

The City may assess charges to recover costs of additional facilities required to furnish service at the customer's location(s) under the provisions of the effective Excess Facilities Charge Rider.

REVENUE ADJUSTMENTS:

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.



CITY OF CAMILLA
Electric Service Tariff

PUBLIC SCHOOL SERVICE

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1 of 1	Bills Rendered for the Month of March, 2015	20141229	4.00

APPLICABILITY:

This rate is applicable to all uses of the Mitchell County Public School System.

TYPE OF SERVICE:

Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

Base Charge\$35.00
 Demand Charge@ \$5.00 per kW
 Energy Charge@ 9.5¢ per kWh
 Minimum Monthly Bill: \$35.00

DETERMINATION OF BILLING DEMAND:

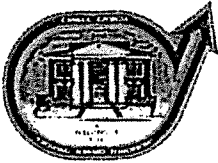
The billing demand shall be based on the highest thirty-minute kW measurement during the current month.

EXCESS FACILITIES CHARGE:

The City may assess charges to recover costs of additional facilities required to furnish service at the customer's location(s) under the provisions of the effective Excess Facilities Charge Rider.

REVENUE ADJUSTMENTS:

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.



CITY OF CAMILLA
Electric Service Tariff

SECURITY LIGHTING SERVICE

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AVAILABILITY:

To property owners where the low voltage distribution lines of the City are within five hundred (500) feet of the desired lighting location. Security lighting service may also be made available by residential or commercial landlords to their tenants in accordance with the contract terms herein.

APPLICABILITY:

To unmetered dusk-to-dawn electric service provided by high pressure sodium vapor luminaires supported by short brackets and mounted on either the City's existing wood poles or poles owned by the customer which conform to the City's specifications. Service may be used to illuminate public thoroughfares and/or private outdoor areas, including, but not limited to, roadways, parking lots and yards.

<u>Lamp Wattage</u>	<u>MONTHLY RATE PER FIXTURE:</u> <u>Type</u>	<u>Rate</u>
175	Mercury Vapor	\$10.00
400	Mercury Vapor	\$16.00
150	High Pressure Sodium Vapor	\$10.00
250	High Pressure Sodium Vapor	\$16.00
400	High Pressure Sodium Vapor Flood	\$24.00
400	Metal Halide Flood	\$32.00
1,000	Metal Halide Flood	\$42.00

TERM OF CONTRACT:

The contract period shall be no less than three (3) years. The contract may be cancelled by either party with sixty (60) days written notice; however, should the customer cancel the contract during the first thirty-six (36) months, he shall pay to the City a sum equal to \$2.50 per luminaire per month for each month remaining in the original 36 month period. Tenants wishing to contract for this service may be required to make a deposit of twenty-five dollars (\$25.00) per lamp. Such deposit, if required, will be returned upon request at the end of the 36-month contract period.

SECURITY LIGHTING SERVICE (Continued)

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SPECIAL PROVISIONS:

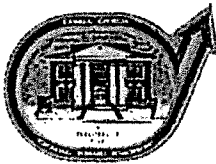
- 1) The luminaire, bracket and control equipment shall be owned, operated and maintained by the City.
- 2) When other than standard wood poles are desired by the customer, he shall install, own and maintain such poles.
- 3) In the situation where the installation of a lighting fixture at the location desired by the customer requires the setting of an additional wood pole or poles other than the City's existing distribution poles, the customer shall set, operate and maintain such poles. Alternatively, the City will set, operate and maintain the poles for an additional monthly charge of \$3.00 per pole.
- 4) Where the use of underground lighting service is desired by the customer, he shall install, operate and maintain the underground conductors and pole risers. Alternatively, the City will install such underground conductors and risers for an additional charge of \$0.15 per foot per month.
- 5) All lighting maintenance performed by the City will be accomplished as soon as it can be reasonably done following notification by the customer that service has been interrupted: however, such maintenance will be performed only during the City's regular working hours

EXCESS FACILITIES CHARGE:

The City may assess charges to recover costs of additional facilities required to furnish service at the customer's location(s) under the provisions of the effective Excess Facilities Charge Rider.

REVENUE ADJUSTMENTS:

Do not apply to this rate schedule.



CITY OF CAMILLA
Electric Service Tariff

HP-1 SERVICE (SPECIAL RATE)

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AVAILABILITY:

Service under this rate schedule is available only at the delivery point of the qualifying retail customer served and metered by the City of Camilla (the City), and is not available for resale service to any other customer.

APPLICABILITY:

This rate schedule applies to specifically identified, non-residential retail customers of the City that demonstrate a minimum demand of 5,000 kW. Service may be delivered at more than one metering point and compensated to that voltage. The City reserves the exclusive right to determine the applicability of this rate to any retail customer. Service under this rate schedule may be terminated and transferred to the applicable rate schedule if the character of service does not meet the criteria herein. Use of this rate in conjunction with any other rate or pricing method shall be at the sole discretion of the City.

TYPE OF SERVICE:

Three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Base Charge\$350.00

Distribution Charge@ \$0.003 per kWh

Transmission Demand Charge@ \$3.00 per kW
of Transmission Billing Demand (TBD). The \$ per kilowatt (kW) will be updated periodically to reflect wholesale cost changes.

Energy Charge:

The monthly energy charge shall be the sum of all applicable hourly energy charges occurring during the billing period. The applicable hourly energy charges shall be product of the customer's energy consumption measured in kWh in each hour of the billing period and the applicable hourly market energy rate in \$/kWh for the corresponding hour, as posted on the MEAG Power internet web site. The City may, at its option, allocate contract power to supply the customer's needs in an effort to control the capacity needs and costs incurred by the City and customer. The usage that is applicable to the contracts will be billed based on the contract cost instead of the hourly market price and usage exceeding or short of the contract energy will be transacted at the hourly market price. The hourly market energy transaction prices will normally be updated twenty (20) minutes before each hour on the MEAG system Control and Data Acquisition (SCADA) system, available to the customer via the MEAG Power internet web site.

HP-1 SERVICE (SPECIAL RATE) (Continued)

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YEAR-END ADJUSTMENT:

At its sole discretion the City may issue a billing adjustment to the customer to reflect changes in its wholesale costs for the prior annual period as may be determined by MEAG. Such adjustments may appear as a credit or an additional charge to the customer in the monthly bill immediately following the City's receipt of the adjustment amount from MEAG.

DETERMINATION OF TRANSMISSION BILLING DEMAND (TBD):

The TBD shall be the customer's measured demand in kW coincident with the MEAG system peak demand occurring in the applicable billing month. The determination of the TBD may be modified each calendar year as necessary to reflect any associated changes in the MEAG Annual System Budgets.

REACTIVE DEMAND CHARGE:

Where there is an indication of a power factor of less than 95 percent lagging, the City may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand will be the highest 30-minute kvar measured during the month. The Excess Reactive Demand will be the kvar which is in excess of one-third of the measured actual kW in the current month. The City will bill excess kvar at the rate of \$0.30 per excess kvar.

EXCESS FACILITIES CHARGE:

The City may assess charges to recover costs of additional facilities required to furnish service at the customer's location(s) under the provisions of the effective Excess Facilities Charge Rider.

TOTAL MONTHLY BILL:

The total monthly bill under this rate schedule shall be the sum of the following charges: Customer, Distribution, Transmission Demand, Energy, Facilities, applicable Excess Reactive Demand, applicable adjustments, and applicable fees and taxes

PERIODIC REVIEW:

This rate schedule is subject to periodic review and adjustment as deemed appropriate by the City, based upon changes in its billing arrangement with MEAG and other power suppliers.



CITY OF CAMILLA
Electric Service Tariff

RIDERS AND ADJUSTMENTS

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REVENUE ADJUSTMENT RIDER:

The monthly revenue adjustment in cents per kWh shall represent the difference between total electric department costs (including wholesale power, distribution system operation & maintenance, administrative charges and transfers to the general fund of the City) and total electric department revenues (including sales of electricity and other operating receipts) divided by the total kilowatt-hours sold to customer served under tariff subject to such revenue adjustment. The monthly adjustment may be leveled to reduce the amount of variance.

The adjustment may be sub-categorized to detail items such as environmental compliance costs. Special rates may incorporate applicable adjustments in manner consistent with their individual rate methodology.

Applicable Tariffs: Residential, Small Power, Large Power, Public Schools and Industrial.

EXCESS FACILITIES CHARGE RIDER:

Should the customer require or request facilities beyond those reasonably required to provide standard electric service, separate facilities charges may be added to the monthly rate. Such facilities charges may, at the option of the customer, **be paid in full as a one-time charge at the time of installation or be paid in equal monthly installments based on the installed cost of excess facilities times 1.20%**. If the latter option is chosen, the City may, in turn, require a contract with the customer. In either case, the excess facilities will continue to be owned, operated and maintained by the City.

Applicable Tariffs: All.

ORDINANCE NO. 2016-01-11-1

TO AMEND THE ELECTRIC SERVICE FOR THE CITY OF CAMILLA (SOLAR POWER RATE)

WHEREAS, the City of Camilla has done an extensive review of its fee schedule for various services provided by the City; and

WHEREAS, it is deemed appropriate for the proper administration of the business of the City of Camilla that the present solar rate structure be revised;

NOW THEREFORE, it is hereby ordained that an amended rate as provided in "Exhibit A" attached hereto and by this reference incorporated herein, labeled City of Camilla Electric Service Tariff, Distributed Generation Tariff shall become part of the lawful rate structure of the City of Camilla approved on February 9, 2015

This Ordinance shall be effective for all utility solar power (residential) services provided for billing February 1, 2016.

Nothing contained in this Ordinance shall prevent this Ordinance or any part hereof from being amended from time to time as deemed just and appropriate by the Mayor and Council of the City of Camilla.

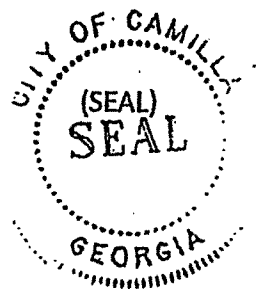
All ordinances in conflict herewith are hereby repealed.

SO ORDAINED THIS 11TH day of January 2016.

CITY OF CAMILLA
By: [Signature]
Rufus Davis, Mayor
Attest: [Signature]
Cheryl Ford, Clerk

1st Reading DECEMBER 14, 2015

2nd Reading JANUARY 11, 2016





CITY OF CAMILLA
Electric Service Tariff

"EXHIBIT A"

DISTRIBUTED GENERATION TARIFF

<u>PAGE</u>	<u>EFFECTIVE DATE</u>	<u>REVISION</u>	<u>PAGE NO.</u>
1 of 2	Bills Rendered for the Month of February, 2016	20150408	_00

AVAILABILITY:

Applicable to customers in all areas served by the City of Camilla (the City) and subject to its service rules, regulations, terms, policies and procedures, as amended from time to time, which are incorporated herein by this reference, and desiring to sell electrical energy to the City produced by a distributed generation facility, which must be eligible for participation subject to the terms and provisions of The Georgia Cogeneration and Distributed Generation Act of 2001 or successor legislation (the "DG Act").

A distributed generation facility must:

1. Be owned (or leased) and operated by an existing Customer for production of electric energy, and
2. Be located on the Customer's premises, and
3. Be connected to and operate in parallel with the City's distribution facilities, and
4. Be intended primarily to offset part or all of the Customer's generator's requirement for electricity, and
5. Have peak generating capacity of not more than 10 kW for residential applications and not more than 125% of actual or expected maximum annual peak demand of the premise for commercial applications
6. Use solar photovoltaic system, wind, fuel cell, or hydro generation

MONTHLY METERING COST:

Bi-Directional Metering Charge \$2.50 per month

Single Directional

Single-Phase \$4.50 per month

Poly-phase \$11.00 per month

The City Electric Department will install single directional metering or bi-directional metering depending on the customer's method of installation. All installed costs for metering and associated equipment will be paid by the customer at the time service is initiated under this policy.

Bi-directional metering is defined as measuring the amount of electricity supplied by the City and the amount fed back to the City by the customer's distributed generation facility during the billing period using the same meter. Bi-directional metering shall be used where distributed generation facilities are connected to the City on the customer's side of the customer's meter.

Single directional metering shall be defined as measuring electricity produced or consumed during the billing period, in accordance with normal metering practices. Single directional metering shall be used where distributed generation facilities are connected to the City's distribution system on the City's side of the customer's meter.

MONTHLY CAPACITY COST:

The City requires each Customer with a distributed generation facility to pay for monthly Stand-By Capacity charges based on the Nameplate Capacity Rating in kW of the Customer's system.

Stand-by Capacity Charge

Residential \$ 7.15 per kW per month

Small Power \$13.50 per kW per month

Large Power, School, Industrial charge does not apply

DISTRIBUTED GENERATION TARIFF (Continued)

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PAYMENT FOR ENERGY:

Bi-directional metering

1. When electricity supplied by the City exceeds electricity generated by the Customer's distributed generation, the electricity shall be billed by the City in accordance with the applicable tariff(s).
2. When electricity generated by the Customer's distributed generation system exceeds electricity supplied by the City, the Customer shall be billed for appropriate Customer charges for that billing period and credited for excess kWh generated during the billing period at the avoided energy cost.

Single directional metering

1. When electricity are generated by the Customer's distributed generation facility, the Customer shall be compensated for these kWh's based on avoided energy costs as determined by the City. The City will only compensate the Customer for avoided energy kWh's as determined by metered energy delivered to the City's distribution system.
2. The Customer's net bill will be calculated using the City calculation for avoided energy cost (as described below) credited to the Customer, netted against the billing period charges for the Customer's regular service (according to the applicable tariff) based on actual metered energy.

Avoided Energy Cost

Payments by the City to the Customer for the billing period metered avoided energy kWh's will be computed by the City in its sole discretion based on the average monthly wholesale market price as determined by the Municipal Electric Authority of Georgia (MEAG Power), the City's Wholesale Energy provider.

In the event the customer develops a credit balance during a billing period, the amount will remain as a credit on the customer's account. Credit balances remaining at the end of the City's fiscal year will be cleared by the issuance of a check for the credit balance to the customer. Mid-year clearance of account credit balances will be at the City's discretion.

SAFETY, POWER QUALITY, AND INTERCONNECTION REQUIREMENTS:

The customer shall be responsible for ensuring a safe and reliable interconnection with the City and all costs incurred therein. The City has available, upon request, the following documents that must be completed and approved in their entirety prior to interconnection by the customer to the City's distribution system:

1. Application for Interconnection of Distributed Generation Facility
2. Interconnection Agreement
3. Electrical Power Exchange Agreement

The provisions in all documents outlined above are incorporated into this Tariff in their entirety. For the avoidance of doubt, Customer shall be deemed to have agreed to such provisions by applying for service under this Tariff.

The City will only be required to purchase energy from eligible distributed generation facilities on a first-come, first-served basis until the cumulative generating capacity of all renewable energy sources from all Customers equals the percentage of the City's annual peak demand in the previous year as set forth in O.C.G.A. § 46-3-56(a). Additional energy may be purchased by the City in its sole discretion at a cost agreed to by it and the Customer provider. The City shall at no time be required to purchase energy from Customers in excess of amounts required by the DG Act.

The City reserves the right to separate the Customer generator's equipment from City lines and facilities when, in the City's judgment, the continued parallel operation is unsafe or may cause damage to persons or property. Upon such separation, the City shall promptly notify the Customer generator so that any unsafe condition can be corrected.

Effective December, 2008 (to be reflected on January, 2009 bill):

Water Rate:

First 2,000 gallons or less per month	\$ 9.50
Over 2,000 gallons per month (per 1000 gal)	<u>1.75</u>

Sewer Rate:

First 2,000 gallons or less of water used per month	\$ 9.50
Over 2,000 gallons of water used per month (per 1000 gal)	<u>1.90</u>
Maximum sewer charge for residential	\$ 38.00
No maximum sewer charge for commercial	

Effective July, 2009 (to be reflected on August, 2009 bill):

Water Rate:

First 2,000 gallons or less per month	\$ 10.00
Over 2,000 gallons per month (per 1000 gal)	<u>1.85</u>

Sewer Rate:

First 2,000 gallons or less per month	\$ 10.00
Over 2,000 gallons per month (per 1000 gal)	<u>2.00</u>
Maximum sewer charge for residential	\$ 40.00
No maximum sewer charge for commercial	

The monthly rates which the City of Camilla shall charge its residential and commercial water and sewer customers for services outside the Camilla city limits will be as follows:

Effective December, 2007 (to be reflected on January, 2008 bill):

Water Rate:

First 2,000 gallons or less per month	\$ 16.50
Over 2,000 gallons per month (per 1000 gal)	<u>1.70</u>

Sewer Rate:

First 2,000 gallons or less of water used per month	\$ 18.00
Over 2,000 gallons of water used per month (per 1000 gal)	<u>1.80</u>
Maximum sewer charge for residential	\$ 42.00
No maximum sewer charge for commercial	

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Effective July, 2008 (to be reflected on August, 2008 bill):

Water Rate:

First 2,000 gallons or less per month	\$ <u>16.50</u>
Over 2,000 gallons per month (per 1000 gal)	<u>1.80</u>

Sewer Rate:

First 2,000 gallons or less per month	\$ <u>18.00</u>
Over 2,000 gallons per month (per 1000 gal)	<u>1.90</u>
Maximum sewer charge for residential	\$ <u>42.00</u>
No maximum sewer charge for commercial	

Effective December, 2008 (to be reflected on January, 2009 bill):

Water Rate:

First 2,000 gallons or less per month	\$ <u>16.50</u>
Over 2,000 gallons per month (per 1000 gal)	<u>1.95</u>

Sewer Rate:

First 2,000 gallons or less of water used per month	\$ <u>18.00</u>
Over 2,000 gallons of water used per month (per 1000 gal)	<u>2.05</u>
Maximum sewer charge for residential	\$ <u>45.00</u>
No maximum sewer charge for commercial	

Effective July, 2009 (to be reflected on August, 2009 bill):

Water Rate:

First 2,000 gallons or less per month	\$ <u>16.50</u>
Over 2,000 gallons per month (per 1000 gal)	<u>2.05</u>

Sewer Rate:

First 2,000 gallons or less per month	\$ <u>18.00</u>
Over 2,000 gallons per month (per 1000 gal)	<u>2.15</u>
Maximum sewer charge for residential	\$ <u>47.00</u>
No maximum sewer charge for commercial	

The monthly rates which the City of Camilla shall charge its industrial customers for water or sewer excluding special contract customers will be as follows:

ORDINANCE NO. _____

AN ORDINANCE TO SET THE WATER AND SEWER RATES TO BE CHARGED BY THE CITY OF CAMILLA; TO REPEAL ALL ORDINANCES AND RESOLUTIONS IN CONFLICT WITH SAID ORDINANCE; TO PROVIDE FOR AN EFFECTIVE DATE AND FOR OTHER PURPOSES.

BE IT ORDAINED by the Mayor and Council of the City of Camilla and it is hereby enacted by authority of same pursuant to Section 6-1-9 of the Code of Ordinances of the City of Camilla the following rate schedule for water and sewer is hereby adopted:

WATER AND SEWER RATES → SEE NEXT PAGE
FOR CURRENT RATES

The monthly rates which the City of Camilla shall charge its residential and commercial water and sewer customers for service inside the Camilla city limits will be as follows:

Effective December, 2007 (to be reflected on January, 2008 bill):

Water Rate:

First 2,000 gallons or less per month	\$ <u>9.00</u>
Over 2,000 gallons per month (per 1000 gal)	<u>1.50</u>

Sewer Rate:

First 2,000 gallons or less of water used per month	\$ <u>9.00</u>
Over 2,000 gallons of water used per month (per 1000 gal)	<u>1.65</u>
Maximum sewer charge for residential	\$ <u>35.00</u>
No maximum sewer charge for commercial	

Effective July, 2008 (to be reflected on August, 2008 bill):

Water Rate:

First 2,000 gallons or less per month	\$ <u>9.00</u>
Over 2,000 gallons per month (per 1000 gal)	<u>1.60</u>

Sewer Rate:

First 2,000 gallons or less per month	\$ <u>9.00</u>
Over 2,000 gallons per month (per 1000 gal)	<u>1.75</u>
Maximum sewer charge for residential	\$ <u>35.00</u>
No maximum sewer charge for commercial	

Effective December, 2008 (to be reflected on January, 2009 bill):

Water Rate:

First 2,000 gallons or less per month	\$ <u>9.50</u>
Over 2,000 gallons per month (per 1000 gal)	<u>1.75</u>

Sewer Rate:

First 2,000 gallons or less of water used per month	\$ <u>9.50</u>
Over 2,000 gallons of water used per month (per 1000 gal)	<u>1.90</u>
Maximum sewer charge for residential	\$ <u>38.00</u>
No maximum sewer charge for commercial	

Effective July, 2009 (to be reflected on August, 2009 bill):

Water Rate:

First 2,000 gallons or less per month	\$ <u>10.00</u>
Over 2,000 gallons per month (per 1000 gal)	<u>1.85</u>

Sewer Rate:

First 2,000 gallons or less per month	\$ <u>10.00</u>
Over 2,000 gallons per month (per 1000 gal)	<u>2.00</u>
Maximum sewer charge for residential	\$ <u>40.00</u>
No maximum sewer charge for commercial	

The monthly rates which the City of Camilla shall charge its residential and commercial water and sewer customers for services outside the Camilla city limits will be as follows:

Effective December, 2007 (to be reflected on January, 2008 bill):

Water Rate:

First 2,000 gallons or less per month	\$ <u>16.50</u>
Over 2,000 gallons per month (per 1000 gal)	<u>1.70</u>

Sewer Rate:

First 2,000 gallons or less of water used per month	\$ <u>18.00</u>
Over 2,000 gallons of water used per month (per 1000 gal)	<u>1.80</u>
Maximum sewer charge for residential	\$ <u>42.00</u>
No maximum sewer charge for commercial	

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Over 2,000 gallons per month (per 1000 gal)	<u>1.80</u>

Sewer Rate:

First 2,000 gallons or less per month	\$ <u>18.00</u>
Over 2,000 gallons per month (per 1000 gal)	<u>1.90</u>
Maximum sewer charge for residential	\$ <u>42.00</u>
No maximum sewer charge for commercial	

Effective December, 2008 (to be reflected on January, 2009 bill):

Water Rate:

First 2,000 gallons or less per month	\$ <u>16.50</u>
Over 2,000 gallons per month (per 1000 gal)	<u>1.95</u>

Sewer Rate:

First 2,000 gallons or less of water used per month	\$ <u>18.00</u>
Over 2,000 gallons of water used per month (per 1000 gal)	<u>2.05</u>
Maximum sewer charge for residential	\$ <u>45.00</u>
No maximum sewer charge for commercial	

Effective July, 2009 (to be reflected on August, 2009 bill):

Water Rate:

First 2,000 gallons or less per month	\$ <u>16.50</u>
Over 2,000 gallons per month (per 1000 gal)	<u>2.05</u>

Sewer Rate:

First 2,000 gallons or less per month	\$ <u>18.00</u>
Over 2,000 gallons per month (per 1000 gal)	<u>2.15</u>
Maximum sewer charge for residential	\$ <u>47.00</u>
No maximum sewer charge for commercial	

The monthly rates which the City of Camilla shall charge its industrial customers for water or sewer excluding special contract customers will be as follows:

Water or Sewer Rate:

First 3,000 gallons or less per month	\$6.75
Over 3,000 gallons up to 300,000 gallons (per M gal)	.68
Over 300,000 gallons up to 500,000 gallons (per M gal)	.62
Over 500,000 gallons up to 1,500,000 gallons (per M gal)	.55
Over 1,500,000 gallons (per M gal)	.53

This rate schedule shall not affect the existing sewer surcharge of \$11.50 per month per customer which shall remain in full force and effect.

BE IT FURTHER ORDAINED that all ordinances and resolutions in conflict with this ordinance are hereby repealed.

SO ORDAINED this 11th day of February, 2008.

MAYOR AND COUNCIL
CITY OF CAMILLA

By: Mary Jo Haywood L.S.
Mayor

Attest: Kary N. Baker L.S.
Clerk

(SEAL)